				UTAH OIL	AND GAS CON	SERVATION C	OMMISSIO	N		<u>,</u>	1
REMARKS:	WELL LOG	ELE	ĆŤRIC LOGS 🔸 🗸	FILE X	WATER SANDS	LOCAT	ION INSPECTE	D	SUB. R	EPORT/abd.	
	···										
DATE FILED &	3-1-80										
LAND: FEE & PA		STATE L	EASE NO.		PU	JBLIC LEASE NO.			·	INDIAN	
DRILLING APPR	OVED: 8-8-	30						•			
SPUDDED IN:	_										
COMPLETED:			PUT TO PRO	DUCING:							
INITIAL PRODU	CTION:					•				•	
GRAVITY A.P.I.											
GOR:											
PRODUCING ZO	ONES:					<u> </u>					
TOTAL DEPTH						,					
WELL ELEVATION	ON:										
DATE ABANDO	NED: 11-20	0-80 L	ocation A	bandoned	(Well Nev	er Drill	Led)				
FIELD: Und	lesignat	ed 3/2	16		•						
UNIT:		,						. ,			
COUNTY: St	mmit										
WELL NO. B	longuist	26-2				API No	. 43-04	3-3014	4		
LOCATION	1	962' F	T. FROM (N)	,	2008'	FT. FROM (W)		E NW		/4 - 1/4 SEC. 26	
T W P.	RGE.	SEC.	OPER A TOR	/		TWP.	, RGE.	SEC.	OPERATOR		
			I	* *** ***		2NI	6F	26	AMEDICAN	OTTAGAD DET	ന

"1/20/80-2000 Abandoned! New Blongwist 26-52 submitted in Dec., 1980, with new footage bootsin.



AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

204 SUPERIOR BLDG. 201 NO. WOLCOTT

July 30, 1980

Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84113

Attention: Cleon B. Feight, Director

Re: Blonquist #26-2

SE'₄ NW₄ Sec. 26-2N-6E Summit County, Utah

Gentlemen:

We enclose herewith Application for Permit to Drill and Surveyor's Plat for the drilling of the captioned well.

If anything additional is required, please contact me.

Very truly yours,

John F. Works

Division Drilling Engineer

bh Enc's

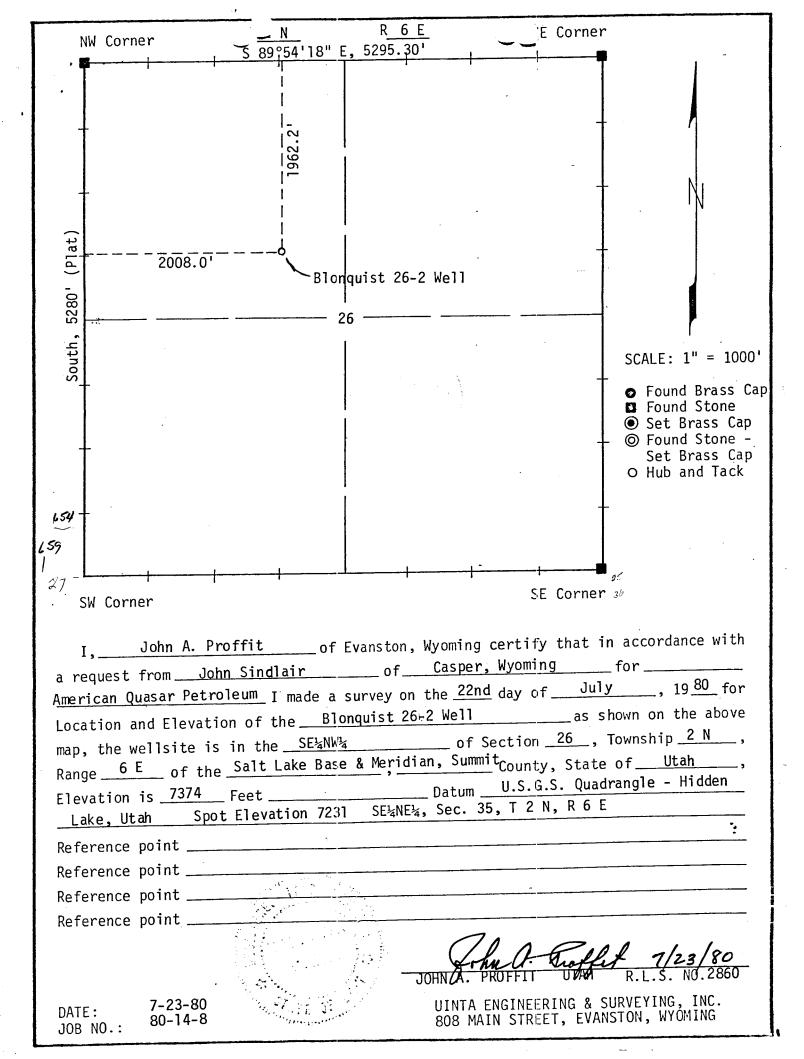


STATE OF UTAH

SUBMIT IN CATE*
(Other instructions on reverse side)

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK A Type of Went DRILL S DEEPEN PLUG BACK T. Upit Agreement Name PLUG BACK T. Upit Agreement	D	EPARIMENT OF NA		E 3		5. Lease Designation at	nd Sorial No.
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Will Size of Chemics Size	DRIL	ι⊠	DEEPEN	PLU	G BACK [7. Unit Agreement Nam	ne
American Quasar Petroleum Co. Address of Operator 204 Super-ior Bildg., 201 N. Wolcott, Casper, WY 82601 Leasting of Weil (Report Bection dearly and in accordance with any State requirement.) 1962, 2' FNL & 2008' FWL As proceed prof. state Same Littace is mice and direction from nearest town or post office. 6 mi. south of Upton, Utah Distance from proposed reaching to the state of th	- · · ·	s Other			Multiple Zone	8. Farm or Lease Nam	ie
Address of Greentor 204 Superior Bidg., 201 N. Wolcott, Casper, WY 82601 Lectules of Well (Report Isothocident) and in scordance with any State requirements. At surface At s	Name of Operator						
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Title John F. Works (This space for Federal or State office use) Permit No	luctive zone. If proposal preventer program, if any	is to drill or deepen direct	tionally, give pertinent d	ata on subsurface lo	cations and meas	ured and true vertical de	pths. Give blowe
Permit No	Signed John John	7. Works	Title	Division Dri	lling Engi	r. _{Date} 7/30	D/80
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DATE: N. S. Munisse Instructions On Reverse Side	Approved byAPP Conditions of approval	PROVED BY THOUSEN	E DIVISION WINING			Date 20	
BV. M.J. See Instructions On Reverse Side	DA	TE: 8-7-80	10.	•			西
	pV	M.J.M.	See Instruction	s On Reverse Si	de	\	



** FILE NOTATIONS **

	DATE: Que 4,1980	
	OPERATOR: american Qui	asan P.L. C.
	WELL NO: Blongist 36-2	
	Location: Sec. 26 T. $2N$ R.	65 County: Summit
		itered on N.I.D:
	Card Indexed:	empletion Sheet:
	API Number 43	-043-30144
	CHECKED BY:	
	Petroleum Engineer: M.S. Mund	ler 8-7-80
	Director:	
	Administrative Aide:	
	APPROVAL LETTER:	
	Bond Required: 55	Survey Plat Required:
13	Order No. 167-2 1/2/19	0.K. Rule C-3
	Rule C-3(c), Topographic Exception - within a 660' radius of	company owns or controls acreage proposed site
	Lease Designation (2017)	Plotted on Map
	Approval Letter	Written / /
	Approval Letter Hot Line P.I.	

August 8, 1980

American Quasar Petroleum Co. 204 Superior Building, 201 N. Wolcott Casper, Wyoming 82601

> RE: Well No. Blonquist 26-2: Sec. 26, T. 2N, R. 6E., Summit County, Utah

Insofar as this office is concerned, approval to drill thesahove waferred to oil well is hereby granted in accordance with the Order issued in Cause No. 167-2 dated January 2, 1979.

Should you determine that it will be necessary to plug and ahandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Blonquist 26-2: 43-043-30144.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

/bh

cc: US6S

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

TE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT TRIPLICATE*
(Oth tructions on realse side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION	ND SERIAL NO.
	Fee	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
i. Location	7. UNIT AGREEMENT NA	43
WELL WELL OTHER COCCUTION	B. PARM OR LEASE NAM	
American Quasar Petroleum Co.	Blonguist	
S. ADDRESS OF OPERATOR	9. WELL NO.	
204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601	26-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR	WILDCAT
At surface	Undesignat	
C ETZ NINATZ	11. SEC., T., E., M., OR BI SURVEY OR ARMA	LE. AND
SE¼ NW4	26-2N-6E	
14. PERMIT NO. 15. BLEVATIONS (Show whither DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
7374' GR	Summit	Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
	UENT REPORT OF:	
	REPAIRING W	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CA	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMEN	
DEPAIR WELL CHANGE PLANS (Other) Monthly Re	port of Operati	ons X
(Other) (Note: Report results	s of multiple completion of detection Report and Log form	n Well n.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	, including estimated date al depths for all markers	of starting any and zones perti-
Approval to drill granted August 8, 1980.		
No operations have been commenced as of this	date.	
	SEP 8 198 OIVENON OF ONE OIV	OLUMBAN THE STATE OF THE STATE
18. I hereby certify that the foregoing is true and correct		
SIGNED John J. Sindelan M. Division Drlg. Supt.	DATE 9/4/8	30
(This space for Federal or State office use)		

TITLE _

DATE __

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBA	TRIPLICATE*
(Ob.	structions on
ìc	verse side)

DIVISIO	ON OF OIL, GAS, AND M	MINING	5. LEASE DESIGNATION Fee	AND SERIAL NO.
SUNDRY NOTI	ICES AND REPORTS als to drill or to deepen or plus TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTE	S OR TRIBE NAME
OIL GAS OTHER	Location		7. UNIT AGREEMENT NA	AMB
American Quasar Petrol	Leum Co.		8. FARM OR LEASE NAT Blonquist	KB
8. ADDRESS OF OPERATOR 204 Superior Bldg., 20	Ol N. Wolcott Casp	er. Wy 82601	9. WELL NO.	
4. LOCATION OF WELL (Report location cle		, ,	26-2 10. FIELD AND POOL, O	
See also space 17 below.) At surface	sarry and in accordance with an	y State requirements.	Undesignate	ed .
SEŁ NWŁ			11. sec., r., r., m., or i survey or area 26-2N-6E	SLK. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether i	DF. RT. GR. etc.)	12. COUNTY OR PARISH	18. STATE
	7374' GR	, ma, an, and,	Summit	Utah
16. Check App	propriate Box To Indicate	Nature of Notice, Report,	or Other Data	
NOTICE OF INTENT	ION TO:	aus	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VBLL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
	BANDON*	shooting or acidizing Monthly R	eport of Operation	ns X
	HANGE PLANS	(Note: Report re	sults of multiple completion	on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	ATIONS (Clearly State all parting		ompletion Report and Log for	
No oper	rations have been c	commenced as of this	date.	
			·	
			REGETTY	
			NOV 3 19	30
ΛΩ			DIVISION C OIL, GAS & MI	
18. I hereby certify that the poregoids is	TITLE	vision Drlg. Supt.	10/	′31/80
(This space for Federal or State office				
APPROVED BY	TITLE		DATE	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 5. LEADS DEDIGHATION AND CODIAL DIVISION OF OIL, GAS, AND MINING Fee 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGRESMENT NAME Location Warr WALL OTHER S. FARM OR LBASE NAME 2. NAME OF OPERATOR Blonquist American Quasar Petroleum Co. 9. WELL NO. S. ADDERS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, Wy 82601 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

Bee also space 17 below.)

At surface 26-2 10. FIELD AND POOL, OR WILDCAT Undesignated 11. SEC., T., B., M., OR SLE. AND SURVEY OR ARBA SEZ NWZ 26-2N-6E 12. COUNTY OR PARISE | 18. STATE 15. BLEVATIONS (Show whether DF, RT, CR, etc.) 14. PERMIT NO. Utah 7374' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TRAT WATER SHUT-OFF ALTERING CARING PRACTURE TREAT MULTIPLE COMPLETE Monthly Report of Operations ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) * Approval to drill granted August 8, 1980. No operations have been commenced as of this date. Location abondone 211/20/80 DEC 0 4 17 DIVISION OF OIL, GAS & MINING 18. I hereby certify Division Drlg. Supt. 11/30/80 DATE TITLE SIGNED for Federal or State office use) (This space APPROVED BY